Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

May 29, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

Re: Georgia Power Company's Fuel Cost Recovery (FCR-27) Application; Docket No. 56765 and Georgia Power Company's Storm Damage Recovery Application; Docket No. 44280 - Temporary Rate Adjustment Riders

Dear Ms. Tanner:

Georgia Power Company ("Georgia Power" or the "Company") hereby submits the enclosed tariff information reflecting the Commission's approval and adoption of the stipulation between the Public Interest Advocacy Staff, Georgia Power, the Georgia Association of Manufacturers, the Metropolitan Atlanta Rapid Transit Authority, and Resource Supply Management, which was initially filed in the above-referenced dockets on May 12, 2026. The tariff information includes redline and clean versions of the fuel tariffs and Temporary Base Rate Adjustment Riders shown on the first tab of the enclosed electronic spreadsheet. Beginning June 1, 2026, these riders will be used in the billing process to facilitate application of the approved base rate adjustment pending full implementation of final non-fuel tariff rates. The adjustments will be applied in the appropriate manner as shown on the second tab of the spreadsheet.

The Company intends to make a full compliance filing by the end of June 2026.

Please call me at 404-506-7106 should you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
jhaswell@southernco.com

ELECTRIC SERVICE TARIFF:

FUEL COST RECOVERY SCHEDULE: "FCR-2726"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of ~~May,~~ ~~2024~~June, 2026	~~First~~Original	10.40

APPLICABILITY:

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the Fuel Cost Recovery Schedule unless an account is billed on a Time of Use Fuel Cost Recovery Schedule.

RATE:

All bills rendered subject to the Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

June through September:

Secondary Distribution customers ..... **~~4.5876~~3.8069¢ per kWh**
Primary Distribution customers ..... **3.7387~~4.5055~~¢ per kWh**
Transmission customers ..... **3.7126~~4.4741~~¢ per kWh**

October through May:

Secondary Distribution customers ..... **3.8561~~4.2859~~¢ per kWh**
Primary Distribution customers ..... **3.7871~~4.2091~~¢ per kWh**
Transmission customers ..... **3.7607~~4.1798~~¢ per kWh**

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

SCHEDULE: "FCR-2726"

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(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

INCOME QUALIFIED DISCOUNT:

Qualifying customers certified by the Company will be eligible for a monthly bill discount at their primary residence pursuant to the requirements of the Income Qualified Discount Service Rider Schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

FUEL COST RECOVERY SCHEDULE: "FCR-27"

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June through September:

Secondary Distribution customers ..... 3.8069¢ per kWh
Primary Distribution customers ..... 3.7387¢ per kWh
Transmission customers ..... 3.7126¢ per kWh

October through May:

Secondary Distribution customers ..... 3.8561¢ per kWh
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Transmission customers ..... 3.7607¢ per kWh

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(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

SCHEDULE: “FCR-27”

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(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company’s short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

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PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

INCOME QUALIFIED DISCOUNT:

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GENERAL TERMS & CONDITIONS:

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Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY SCHEDULE: "TOU-FCR-7"~~6~~

PAGE	EFFECTIVE DATE	REVISION	PAGE
1 of 3	With Bills Rendered for the Billing Month of ~~May, 2024~~June, 2026	~~First~~Original	10.50

APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Residential Energy Only (TOU-REO), Time of Use – Overnight Advantage (TOU-OA), Time of Use – Residential Demand (TOU-RD), Time of Use – Energy Only (TOU-EO), Time of Use – General Service Demand (TOU-GSD), Time of Use – Food and Drink (TOU-FD), Time of Use – Electric Vehicle Charging (TOU-EVC), Time of Use – High Load Factor (TOU-HLF), Time of Use – Revenue Neutral (TOU-RN), Fixed Pricing Alternative (FPA), Time of Use – Supplier Choice (TOU-SC), and Farm Service (FS) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:

Secondary Distribution customers ..... **5.2269~~6.6871~~¢ per kWh**
Primary Distribution customers ..... **5.1334~~6.5674~~¢ per kWh**
Transmission customers ..... **5.0975~~6.5216~~¢ per kWh**

Off-Peak kWh:

Secondary Distribution customers ..... **3.7441~~4.2398~~¢ per kWh**
Primary Distribution customers ..... **3.6771~~4.1638~~¢ per kWh**
Transmission customers ..... **3.6514~~4.1348~~¢ per kWh**

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

TIME OF USE FUEL COST RECOVERY SCHEDULE: "TOU-FCR-7"~~6~~

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(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:
The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:
The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

TIME OF USE FUEL COST RECOVERY SCHEDULE: "TOU-FCR-7"~~6~~

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INCOME QUALIFIED DISCOUNT:

Qualifying customers certified by the Company will be eligible for a monthly bill discount at their primary residence pursuant to the requirements of the Income Qualified Discount Service Rider Schedule.

TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY SCHEDULE: "TOU-FCR-7"

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APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Residential Energy Only (TOU-REO), Time of Use – Overnight Advantage (TOU-OA), Time of Use – Residential Demand (TOU-RD), Time of Use – Energy Only (TOU-EO), Time of Use – General Service Demand (TOU-GSD), Time of Use – Food and Drink (TOU-FD), Time of Use – Electric Vehicle Charging (TOU-EVC), Time of Use – High Load Factor (TOU-HLF), Time of Use – Revenue Neutral (TOU-RN), Fixed Pricing Alternative (FPA), Time of Use – Supplier Choice (TOU-SC), and Farm Service (FS) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:

Secondary Distribution customers ..... 5.2269¢ per kWh
Primary Distribution customers ..... 5.1334¢ per kWh
Transmission customers ..... 5.0975¢ per kWh

Off-Peak kWh:

Secondary Distribution customers ..... 3.7441¢ per kWh
Primary Distribution customers ..... 3.6771¢ per kWh
Transmission customers ..... 3.6514¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

TIME OF USE FUEL COST RECOVERY SCHEDULE: "TOU-FCR-7"

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:
The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:
The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

TIME OF USE FUEL COST RECOVERY SCHEDULE: "TOU-FCR-7"

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INCOME QUALIFIED DISCOUNT:

Qualifying customers certified by the Company will be eligible for a monthly bill discount at their primary residence pursuant to the requirements of the Income Qualified Discount Service Rider Schedule.

TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: "TOU-FCR-TP-45"

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APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Food and Drink (TOU-FD) and the Time of Use – Overnight Advantage (TOU-OA) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Three-Part Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:

Secondary Distribution customers ..... 5.2269~~6.6871~~¢ per kWh
Primary Distribution customers ..... 5.1334~~6.5674~~¢ per kWh
Transmission customers ..... 5.0975~~6.5216~~¢ per kWh

Off-Peak kWh:

Secondary Distribution customers ..... 3.8690~~4.4284~~¢ per kWh
Primary Distribution customers ..... 3.7997~~4.3491~~¢ per kWh
Transmission customers ..... 3.7732~~4.3188~~¢ per kWh

Super Off-Peak kWh:

Secondary Distribution customers ..... 3.4747~~3.8252~~¢ per kWh
Primary Distribution customers ..... 3.4125~~3.7567~~¢ per kWh
Transmission customers ..... 3.3887~~3.7305~~¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: "TOU-FCR-TP-45"

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(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

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DEFINITIONS:

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The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: "TOU-FCR-TP-45"

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PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

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Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: "TOU-FCR-TP-5"

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APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Food and Drink (TOU-FD) and the Time of Use – Overnight Advantage (TOU-OA) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Three-Part Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:

Secondary Distribution customers ..... 5.2269¢ per kWh
Primary Distribution customers ..... 5.1334¢ per kWh
Transmission customers ..... 5.0975¢ per kWh

Off-Peak kWh:

Secondary Distribution customers ..... 3.8690¢ per kWh
Primary Distribution customers ..... 3.7997¢ per kWh
Transmission customers ..... 3.7732¢ per kWh

Super Off-Peak kWh:

Secondary Distribution customers ..... 3.4747¢ per kWh
Primary Distribution customers ..... 3.4125¢ per kWh
Transmission customers ..... 3.3887¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

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TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: "TOU-FCR-TP-5"

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(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

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(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: "TOU-FCR-TP-5"

PAGE	EFFECTIVE DATE	REVISION	PAGE
3 of 3	With Bills Rendered for the Billing Month of June, 2026	Original	10.55

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

INCOME QUALIFIED DISCOUNT:

Qualifying customers certified by the Company will be eligible for a monthly bill discount at their primary residence pursuant to the requirements of the Income Qualified Discount Service Rider Schedule.

TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

Rate changes for June 2026 Storm Case Base Rates

Rate	Proposed Base Rate Increase Percentage
BU	0.0000%
APS-COM	1.6698%
APS-IND	1.6698%
EAF-IND	1.6723%
EOL	1.6772%
ET	N/A
FPA-COM	1.6717%
FPA-IND	1.6717%
FSTOU-C	1.6718%
FSTOU-I	1.6718%
G-C	1.6713%
G-I	1.6713%
GS-C	1.6693%
GS-I	1.6693%
GS-R	1.6693%
IOP-C	1.6717%
IOP-I	1.6717%
MLM-C	NA
MLM-I	NA
OGS-C	1.6718%
OGS-I	1.6718%
OL-Govt	1.6730%
OLNG-BB	1.6728%
OL-NGRE	1.6728%
OPT	1.6780%
PLH	NA
PLL-C	1.6696%
PLL-I	1.6696%
PLL-R	1.6696%
PLM-C	1.6711%
PLM-I	1.6711%
PLM-R	1.6711%
PLS-C	1.6717%
PLS-I	1.6717%
PLS-R	1.6717%
PLS-U	1.6717%
Pre-Pay	1.6652%
R	1.6554%
RLG	1.6693%
R-M	1.6554%
RTDAPSC	1.6818%
RTDAPSI	1.6818%
RTDFPAC	1.6723%
RTDFPAI	1.6723%
RTDGOVI	1.6717%
RTDGSDI	1.6747%
RTDMS-C	NA
RTDMS-I	NA
RTDPLLC	1.6717%
RTDPLLI	1.6717%
RTDPLMC	1.6788%
RTDPLMI	1.6788%
RTDPLSI	1.8548%
RTDPLSc	1.8548%
RTDRN-C	1.6717%
RTDRN-I	1.6717%
RTDTEOC	1.7429%
RTDTEOI	1.7429%
RTGOVC	1.6717%
RTGSDC	1.6747%
RTHTEOI	0.0000%
RTHFPAC	1.6712%
RTHFPAI	1.6712%
RTHGSDI	1.7118%
RTHPLLC	1.6747%
RTHPLLI	1.6747%
RTHPLMC	1.8241%
RTHPLMI	1.8241%
RTHPLSI	2.3182%
RTHRN-C	1.6723%
RTHRN-I	1.6723%

Rider	Percentage
DSM-R.16p:	1.1969%
DSM-C15p:	1.2676%
ECCR-15p:	13.0205%
MFF 11 Inside:	3.0843%
MFF 11 Outside:	1.1995%
MFF Average:	2.3990%

RTPDHLF	1.6720%
RTPDMPC	NA
RTPDMPI	NA
RTPDMTC	NA
RTPDMTI	NA
RTPDPLH	NA
RTPDSCH	1.6745%
RTPDSLM	1.6744%
RTPHET	1.6716%
RTPHGC	1.6723%
RTPHGI	1.6723%
RTPHMPC	NA
RTPHMPI	NA
RTPHMSC	NA
RTPHMSI	NA
RTPHMTC	NA
RTPHMTI	NA
RTPHPLH	NA
RTPHSLM	1.6726%
SAS-COM	1.6717%
SAS-IND	1.6717%
SASND-C	1.6717%
SASND-I	1.6717%
SCH	1.6710%
SLM	1.6713%
TC - M	1.6719%
TC - U	1.6717%
TOUEO-C	1.6715%
TOUEO-I	1.6715%
TOU-EVC	1.6717%
TOUGSDC	1.6700%
TOUGSDI	1.6700%
TOU-HLF	1.6710%
TOU-FDC	1.6717%
TOU-FDI	1.6717%
TOU-PEV	1.6718%
TOU-RD	1.6717%
TOU-REO	1.6721%
TOURN-C	1.6701%
TOURN-I	1.6701%
TOUSC-C	1.6717%
TOUSC-I	1.6717%
TOUSCMAC-C	1.6717%
TOUSCMAC-I	1.6717%
UD	1.6715%
TOU-EOL	1.6772%
OL-UN	1.6772%
OL-UGNT	0.0000%
UN-ILS	1.6772%
TOUSCFC	0.0000%
TOUSCFI	0.0000%

June 2026 Order of Calculation and Example Bill with Current Fuel

Calculation Order				Example: Commercial Customer on PLM		
Bill Item	**Calculation Method**	**Notes**		**Calculation**		**Equals**
Base Bill	Old Tariffs		===>	PLM Tariff Effective Since January 2025	$	1,000.00
Temporary Base Rate Adjustment	Percentage * Base Bill	1	===>	1000 *1.6711%	$	16.71
Industrial Load Retention (ILR)	Price * Total kWh	2	===>	(not applicable)	$	-
Totaled to Make:	**Total Base Bill**		===>		**$**	**1,016.71**
Environmental Compliance Cost Recovery (ECCR)	Percentage * Total Base Bill		===>	$1,016.71 * 13.0205%	$	132.38
Demand Side Management (DSM)	Percentage * Total Base Bill	3	===>	$1,016.71 * 1.2676%	$	12.89
Income Qualified Discount (IQD)	($24.00)	4	===>	(not applicable)	$	-
Real Time Pricing (RTP) Incremental	RTP Calculations	5	===>	(not applicable)	$	-
Fuel Cost Recovery (FCR-26)	Current FCR Rates	6	===>	10,000 kWh * $0.045876	$	458.76
Income Qualified Fuel Discount (IQD)	($9.50)	4	===>	(not applicable)	$	-
Totaled (including Total Base Bill) to Make:	**Bill Before MFF**		===>		**$**	**1,620.74**
Municipal Franchise Fees (MFF)	Percentage * Bill Before MFF	7	===>	$1,620.74 * 3.0843%	$	49.99
Taxes	Applicable Tax Calculation	8	===>	$1,670.73 * 7%	$	116.95
Totaled Up to Make:	**Total Bill**		===>		**$**	**1,787.68**

Notes

1. Temporary Rate Specific Adjustment
2. If applicable - Large Industrial customers only
3. If applicable - Residential and Commercial customers only
4. If applicable - Income Qualified Customers on Domestic Rates only
5. If applicable - RTP customers only
6. Example using 10,000 kWh on Secondary FCR-26 Summer
7. Example assuming customer is inside city limits
8. Example using 7% tax rate

June 2026 Order of Calculation and Example Bill with Proposed Fuel

Calculation Order				Example: Commercial Customer on PLM		
Bill Item	**Calculation Method**	**Notes**		**Calculation**		**Equals**
Base Bill	Old Tariffs		===>	PLM Tariff Effective Since January 2025	$	1,000.00
Temporary Base Rate Adjustment	Percentage * Base Bill	1	===>	1000 *1.6711%	$	16.71
Industrial Load Retention (ILR)	Price * Total kWh	2	===>	(not applicable)	$	-
Totaled to Make:	**Total Base Bill**		===>		**$**	**1,016.71**
Environmental Compliance Cost Recovery (ECCR)	Percentage * Total Base Bill		===>	$1,016.71 * 13.0205%	$	132.38
Demand Side Management (DSM)	Percentage * Total Base Bill	3	===>	$1,016.71 * 1.2676%	$	12.89
Income Qualified Discount (IQD)	($24.00)	4	===>	(not applicable)	$	-
Real Time Pricing (RTP) Incremental	RTP Calculations	5	===>	(not applicable)	$	-
Fuel Cost Recovery (FCR-27)	Proposed FCR Rates	6	===>	10,000 kWh * $0.038069	$	380.69
Income Qualified Fuel Discount (IQD)	($9.50)	4	===>	(not applicable)	$	-
Totaled (including Total Base Bill) to Make:	**Bill Before MFF**		===>		**$**	**1,542.67**
Municipal Franchise Fees (MFF)	Percentage * Bill Before MFF	7	===>	$1,542.67 * 3.0843%	$	47.58
Taxes	Applicable Tax Calculation	8	===>	$1,590.25 * 7%	$	111.32
Totaled Up to Make:	**Total Bill**		===>		**$**	**1,701.57**

Notes

1. Temporary Rate Specific Adjustment
2. If applicable - Large Industrial customers only
3. If applicable - Residential and Commercial customers only
4. If applicable - Income Qualified Customers on Domestic Rates only
5. If applicable - RTP customers only
6. Example using 10,000 kWh on Secondary Proposed FCR-27 Summer
7. Example assuming customer is inside city limits
8. Example using 7% tax rate